



ALTO ENERGY
INTERNATIONAL LIMITED

New Management & New Focus

Alto Energy International Limited

US Oil & Gas Exploration Company

New focus on low risk conventional plays in Louisiana and Oklahoma



Alto is ...

- ◆ A US Oil & Gas company
- ◆ Managed by a US Managing Director and CEO James Trimble
 - Houston-based
 - 34 years experience in US Oil & Gas industry
 - Ex Senior VP \$2.5 billion Cabot Oil & Gas

Our immediate objectives are to ...

- ◆ Drill 5 wells in the next 6 months in Southern Louisiana on prospects developed by Legend Petroleum
- ◆ Identify low risk prospects over the next 6 months based on 3D seismic
- ◆ Sell remaining Appalachia assets

Our locations ...

- ◆ Proven producing areas of Louisiana and Oklahoma
- ◆ Adjacent to and / or within producing fields
- ◆ Close to existing infrastructure

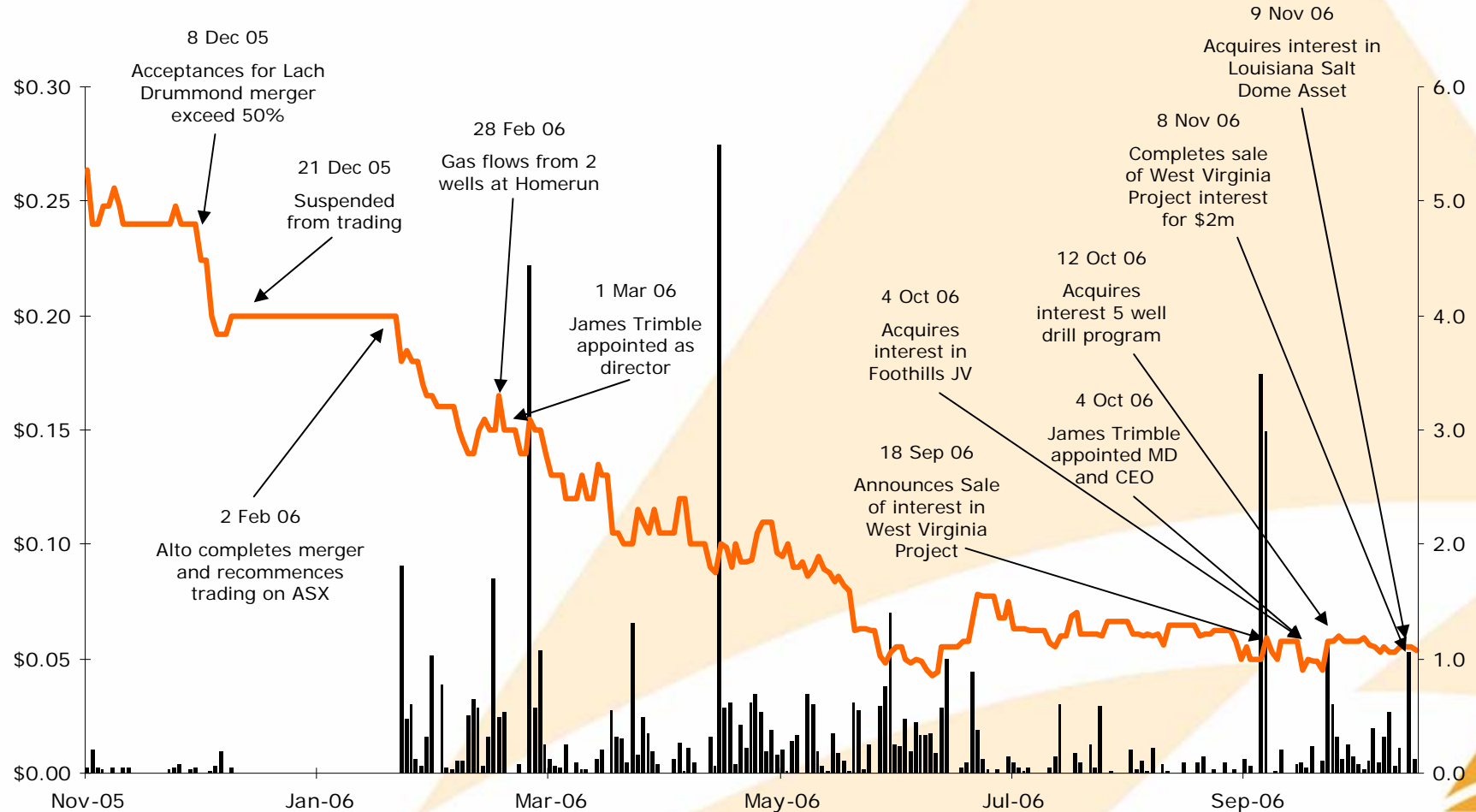


Alto's Revitalised Board & Management

Board & Management

James Trimble	Managing Director & CEO	US Petroleum Engineer and Manager - 34 years experience in US Oil & Gas
Charles Morgan	Non-Executive Chairman	Corporate background - 12 years Oil & Gas experience
Tony Grist	Non-Executive Director	Corporate background – 20 years corporate experience
Stephen Keenihan	Non-Executive Director	Geologist - 32 years experience, ex Exploration Manager Apache Australia and LASMO
Allan Boss	Non-Executive Director	US Banker and Attorney - 30 years experience in US Oil & Gas

12 Month Share Price Performance



Company Overview

CAPITAL STRUCTURE POST RAISING

Share Price	\$	0.05
Current Shares on Issue	<i>m</i>	114.3
Capital Raising Shares*	<i>m</i>	50.0
Vendor Shares (James Trimble)*	<i>m</i>	21.0
Total Shares on Issue	<i>m</i>	185.3
Market Capitalisation (@ \$0.05)	<i>\$m</i>	9.3
Cash	<i>\$m</i>	6.4
Total Debt	<i>\$m</i>	0.0
Net Cash	<i>\$m</i>	6.4
Enterprise Value	<i>\$m</i>	2.9

MAJOR SHAREHOLDERS POST RAISING

James Trimble	24.2m	13.1%
Charles Morgan	15.7m	8.4%
Macquarie Bank	13.4m	7.2%
Argonaut	11.4m	6.2%

*Subject to shareholders' approval

USE OF FUNDS

Current Cash	<i>\$m</i>	3.9
Raising*	<i>\$m</i>	2.5
Total Funds Post Raising	<i>\$m</i>	6.4
Cash per Share	<i>\$</i>	0.03
Use of Funds		
Phase 3B Drilling	<i>\$m</i>	2.0
Waterloo 3D	<i>\$m</i>	3.0
Working Capital	<i>\$m</i>	1.4
Total	<i>\$m</i>	6.4

Louisiana & Oklahoma

Premier US Oil & Gas Regions

- ◆ Major US Oil & Gas producing regions
 - Oklahoma production 4.2 Bcfd / 170,000 BOPD
 - Louisiana production 3.6 Bcfd / 207,000 BOPD
- ◆ Conventional Plays
- ◆ Backed by 3D seismic data
- ◆ High Well Productivity
- ◆ Extensive Infrastructure
- ◆ Ready market for new discoveries
- ◆ Short Development Cycle < 3 months



High Margin, Premier Oil & Gas Regions

Alto Strategy

Louisiana & Oklahoma

- ◆ Focus on conventional low risk onshore projects
- ◆ Target locations adjacent to and / or within producing fields
- ◆ Seek opportunities close to existing infrastructure
- ◆ Extensive use of new 3D seismic and existing well data
- ◆ Leverage off James Trimble's 34 years US Oil & Gas experience and networks
- ◆ Build relationships with local project generators
- ◆ Disciplined and aggressive drilling program over the next 12 months

High probability of drilling success

Louisiana – Phase 3B

- ◆ Farming into five onshore wells in Southern Louisiana
- ◆ Identified by Legend Petroleum based on 3D seismic
- ◆ Working interest 3.75% - 10.9% (Paying $\frac{1}{3}$ for $\frac{1}{4}$)
- ◆ Gross Exposure of 65 Bcf – Net Exposure of 3.9 Bcf
- ◆ Average completed well cost ~\$2.5m (Dry well cost ~\$2m)
- ◆ Typical Flow rates of 5 Mmcf/d – 15 Mmcf/d
- ◆ Drilling from December 2006 – February 2007
- ◆ Partnership with Legend Petroleum

Louisiana – Phase 3B



Louisiana – Phase 3B

Preliminary Geologic Report Potential Reserve Exposure

Well	Parish	Expected Drill Date	Alto Interest %	Potential Reserves (Bcf)	Alto Interest (Bcf)
Well 3B1	Terrebonne	Dec-06	10.90%	4	0.4
Well 3B2	Terrebonne	Dec-06	7.50%	7	0.5
Well 3B3	Terrebonne	Jan-06	7.50%	11	0.8
Well 3B4	Terrebonne	Jan-07	7.50%	13	1
Well 3B5	Vermillion	Feb-07	3.75%	30	1.1
Total				65	3.9

Louisiana – Waterloo Salt Dome

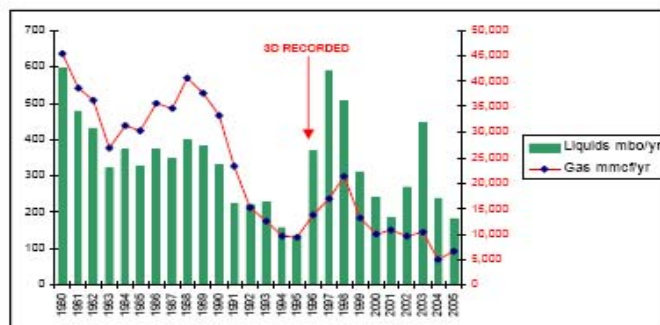
- ◆ Acquiring a 25% working interest in 30,000 gross acres
- ◆ Paying 37.5% of 3D seismic and 28.5% in first 3 wells to casing point – then heads up
- ◆ 52 sq miles to be acquired in December 2006 / February 2007
- ◆ One of the last Louisiana Salt Domes not to have 3D seismic survey
 - 3D seismic has historically increased production from Salt Domes by 10% -25%
- ◆ Gross Exposure (based on existing pre 3D seismic well data)
 - Mid case 8.3 Mmbbls and 13 Bcf
 - Upside 160 Bcf and 3.2 Mmbbls Condensate
- ◆ 3D seismic is expected to reveal Direct Hydrocarbon Indicators
- ◆ Drilling expected to commence mid 2007
- ◆ Partner and Operator
 - Legend Petroleum

Louisiana – Waterloo Salt Dome

Louisiana Salt Domes

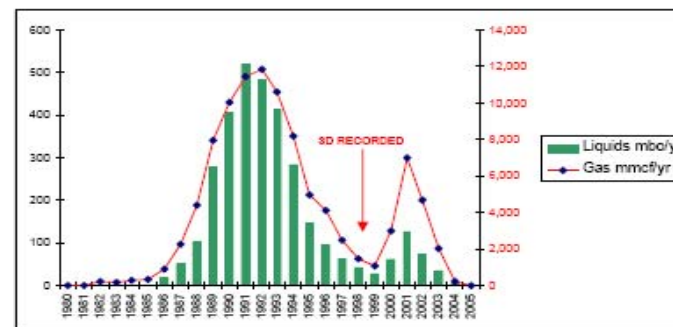
Example Production Increases after 3D seismic

WATERLOO PROJECT – LOUISIANA SALT DOMES TYPICAL PRODUCTION INCREASES AFTER 3D



GARDEN CITY FIELD PRODUCING SINCE 1960

3D SHOT IN 1996 BY SAME GROUP WORKING NAPOLEONVILLE
POST-3D DRILLING SUPERVISED BY LEGEND MANAGEMENT
3D-BASED DRILLING ADDED SOME 100 BCF AND 3.2 MMBO
1,900 BCF AND 26.4 MMBO PRODUCED BEFORE 3D
3D INCREMENT 5% ON GAS AND 12% ON OIL (6% ON BOE)



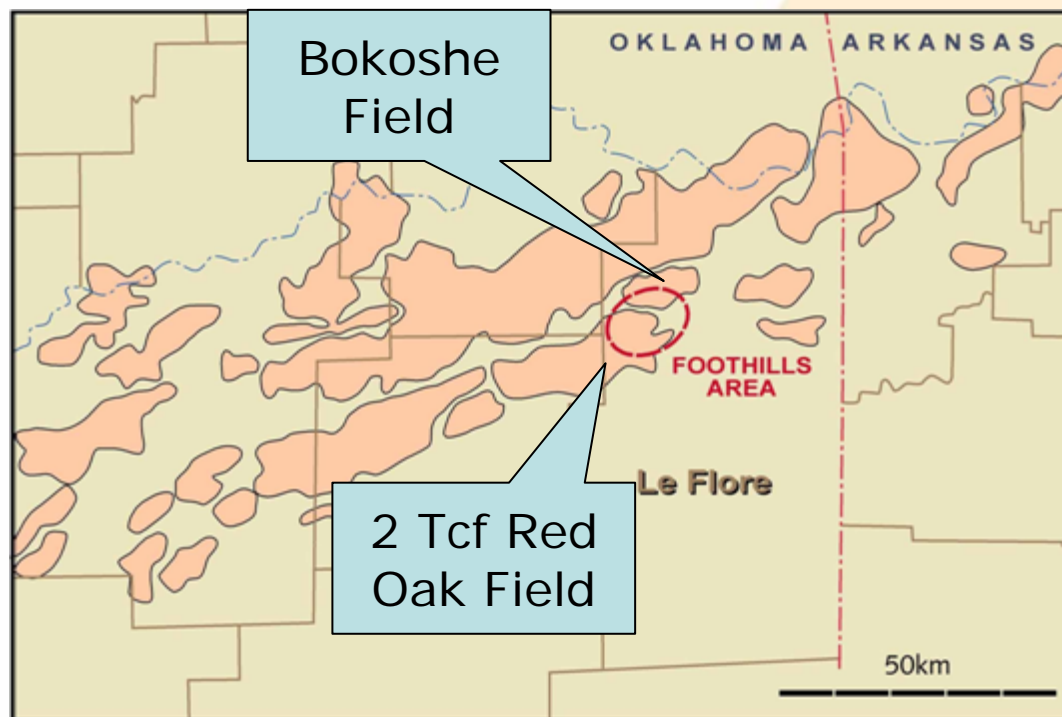
TURTLE BAYOU NORTH FIELD MAIN PRODUCTION BEGAN 1986

3D SHOT IN 1998 BY SAME GROUP WORKING NAPOLEONVILLE
POST-3D DRILLING SUPERVISED BY LEGEND MANAGEMENT
3D-BASED DRILLING ADDED SOME 16.2 BCF AND 282 MBO
120 BCF AND 3,150 MBO PRODUCED BEFORE 3D
3D INCREMENT 14% ON GAS AND 9% ON OIL (13% ON BOE)

Oklahoma – Foothills JV Project

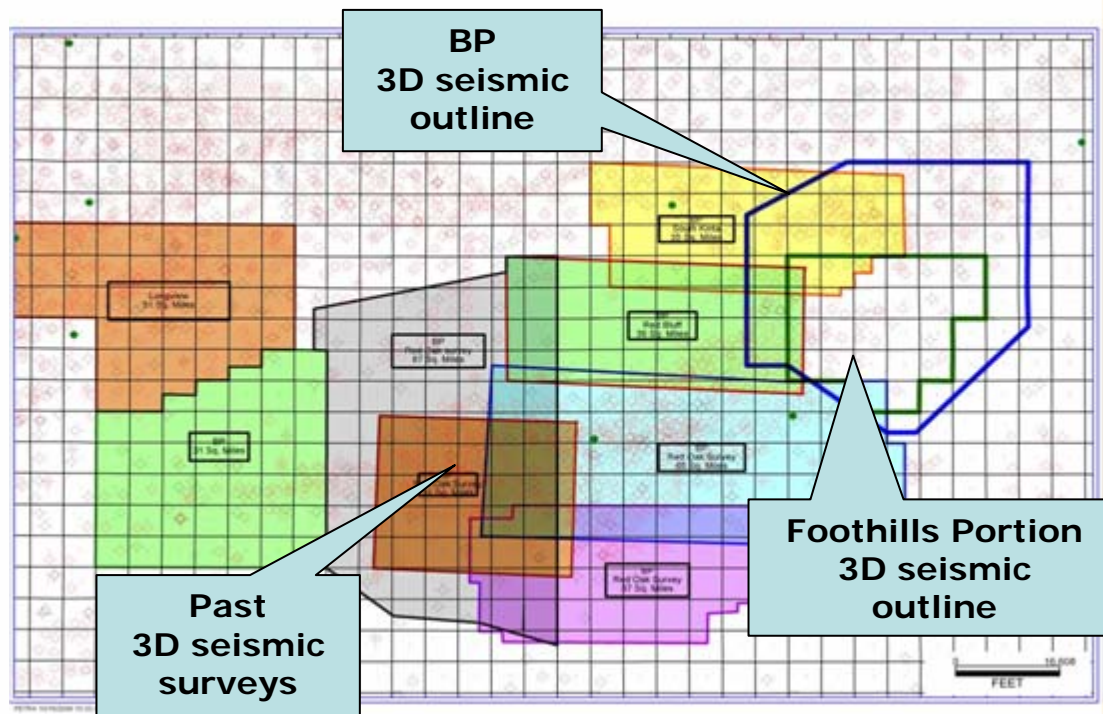
- ◆ Acquiring interest in Foothills JV Project (subject to shareholders' approval)
 - Alto will have 6.5% NRI in wells
- ◆ Located in the highly prospective Arkoma Basin
 - Adjacent 2 Tcf Red Oak Gas Fields
 - 8 producing formations
- ◆ 3,000 gross acres with an option over a further 3,000 gross acres
- ◆ 24 sq miles 3D seismic survey
- ◆ Expected that up to 22 prospects for development will be identified
 - To be drilled 2007, 2008 and 2009
- ◆ 3 wells (pre 3D seismic) hold 1,600 gross acres, producing 650 Mcfd gross (40 Mcf net)
- ◆ Gross Exposure 151 Bcf – Net Exposure 9.8 Bcf
- ◆ Partners
 - BP and Foothills

Oklahoma – Foothills JV Project



Oklahoma – Foothills JV Project

BP and Foothills 24 sq miles 3D seismic survey



Oklahoma – Foothills JV Project

Preliminary Geologic Report Potential Reserves Exposure

Formation	Potential Bcf/Well	No. of Locations	Potential Reserves (Bcf)	Alto Interest (6.5%)	Probability of Success	Reserve Estimate (Bcf)	Alto Interest (6.5%)
Red Oak	0.7	28	20	1.3	0.8	16	1.0
Brazil	0.4	10	4	0.3	0.6	2	0.2
Spiro	2.5	20	50	3.3	0.6	30	2.0
Wapanucka	0.5	20	10	0.7	0.1	1	0.1
Cromwell	1.5	10	15	1.0	0.2	3	0.2
Caney/Woodford	0.5	20	10	0.7	0.1	1	0.1
Hunton	1.0	10	10	0.7	0.1	1	0.1
Ordovician	2.0	16	32	2.1	0.33	11	0.7
Total			151	9.8		65	4.2

Alto has rapidly focused on conventional plays in Louisiana and Oklahoma under James Trimble

18 September 2006

- ◆ Announces Sale of interest in West Virginia Project

4 October 2006

- ◆ James Trimble appointed Managing Director and CEO
- ◆ Agreement to acquire James Trimble's interest in Foothills Energy JV in Oklahoma

12 October 2006

- ◆ Entered Phase 3B five well drilling program in Louisiana

8 November 2006

- ◆ Completed sale West Virginia Project interest for \$2.0 million

9 November 2006

- ◆ Agrees to acquire interest in Louisiana Salt Dome Project

13 November 2006

- ◆ Announces \$2.5 million Capital Raising at \$0.05 per Share

Alto has developed the following objectives moving forward

6 Month Objectives

- ◆ Drill five wells in Phase 3B program and commence production
- ◆ Acquire 3D seismic over Waterloo Salt Dome
- ◆ Develop PUDs and prospects over Waterloo Salt Dome
- ◆ Identify up to 22 exploitation prospects from Foothills JV 3D seismic program

12 Month Objectives

- ◆ Finance, drill and commence production from Foothills JV Project and Waterloo Salt Dome
- ◆ Acquire further interests in Southern Louisiana

Why invest in Alto?

- ◆ New management team driven by highly experienced US-based MD and CEO
- ◆ New focus on conventional low risk onshore development plays
 - Divesting remaining Appalachia assets
- ◆ Focussed on productive areas close to infrastructure
- ◆ Utilising 3D seismic for the first time in some areas
- ◆ Exciting 5 well drill program in the next 6 months
- ◆ High profit margins for production
- ◆ Disciplined and aggressive growth strategy
- ◆ Building relationship with Louisiana project generator Legend Petroleum
- ◆ Highly leveraged to success

Why invest in Alto?

Net Potential reserves exposure and timing					
	Bcf	Mmbbls	Bcf	Mmbbls	Timing
	Base	Base	Upside	Upside	
Phase 3B	3.9		3.9		Dec-06 - Feb-07
Foothills	4.2		9.8		Q2 07 onwards
Waterloo*	3.3	2.1	13.1	2.9	Q3 07 onwards
Total	11.4	2.1	26.8	2.9	
* Upside gas farmed out 100% for 75%					
NB Foothills and Waterloo drilling not financed					

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